

Q3

Key figures

NOK million	Third quarter			Year to date			Year 2014
	2015	2014	Change	2015	2014	Change	
From income statement ¹⁾							
Gross operating revenues, underlying	10 821	10 441	380	35 477	34 594	884	48 348
Net operating revenues, underlying	3 406	4 299	-893	13 759	14 868	-1 110	20 602
EBITDA, underlying	1 142	2 282	-1 140	7 323	8 646	-1 323	12 132
Operating profit, underlying	317	1 531	-1 214	4 959	6 388	-1 430	9 111
Operating profit, booked	1 548	2 875	-1 327	3 698	7 842	-4 144	13 560
Share of profit from associated companies and joint ventures	158	134	24	300	213	87	661
Net financial items	-6 352	3 049	-9 402	-5 303	2 879	-8 182	-6 283
Profit before tax	-4 647	6 058	-10 705	-1 305	10 934	-12 239	7 937
Net profit	-3 940	4 151	-8 091	-2 299	6 989	-9 288	3 892
EBITDA margin, underlying (%) ²⁾	10,6	21,9		20,6	25,0		25,1
ROACE, underlying (%) ³⁾				9,1	11,4		11,0
Items excluded from the underlying operating profit							
Unrealised changes in value on energy contracts	1 161	-163	1 323	490	-317	806	2 396
Significant non-recurring items	70	1 507	-1 437	-1 750	1 770	-3 521	2 053
Balance sheet and investments							
Total assets 30.09/31.12.				171 879	153 345	18 534	167 817
Equity				85 426	76 563	8 862	88 059
Net interest bearing debt 30.09/31.12.				37 379	25 719	11 660	23 638
Capital employed 30.09/31.12. ⁴⁾				92 708	80 994	11 714	82 244
Total investments	3 687	3 186	501	10 131	8 258	1 873	11 180
Cash Flow							
Net cash flow from operating activities	986	2 289	-1 303	4 042	7 742	-3 700	6 897
Cash and cash equivalents 30.09/31.12.				7 552	12 317	-4 765	12 663
Currency rates							
NOK/EUR average rate	9,14	8,27	0,87	8,81	8,28	0,53	8,35
NOK/EUR closing rate 30.09/31.12.				9,52	8,12	1,41	9,04

Definitions

¹⁾ Underlying items are adjusted for unrealised changes in value for energy contracts and significant non-recurring items, up to and including the operating profit.

²⁾ EBITDA margin, underlying (%): (Operating result before depreciation and amortisation x 100)/Gross operating revenues.

³⁾ ROACE, underlying (%): (Underlying operating result x 100)/Average capital employed (rolling 12 months).

⁴⁾ Capital employed: Tangible fixed assets + Intangible assets + Non-interest-bearing receivables + Inventories - Payable tax - Other short-term and long-term interest-free debt + Group contribution allocated, not paid.

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REVENUES AFFECTED BY LOW NORDIC PRICES



Record low power prices led to reduced production and decreased revenues.

A weakened NOK resulted in a net loss, but strengthened equity.

In the third quarter of 2015, Statkraft achieved an underlying EBITDA of NOK 1142 million, a decrease of NOK 1140 million compared with the corresponding period in 2014. The quarter showed a net loss due to currency effects.

The average Nordic power prices were 13.4 EUR/MWh in the third quarter, compared with 31.8 EUR/MWh in the corresponding quarter in 2014. This was the lowest quarterly Nordic power price in 15 years. Due to the low prices hydropower production in the Nordics was reduced by 1.8 TWh compared with the same period last year. Flexible storage enables Statkraft to produce more electricity at a later time. The contributions from International hydropower increased as a result of new production assets.

Large negative currency effects resulted in a net profit amounting to NOK -3940 million, a decrease from NOK 4151 million in the third quarter of 2014. The negative currency effects were a result of a weakened NOK, and constituted NOK -5195 in the financial items. Currency effects are counterbalanced by positive translation effects and the equity was strengthened in the quarter.

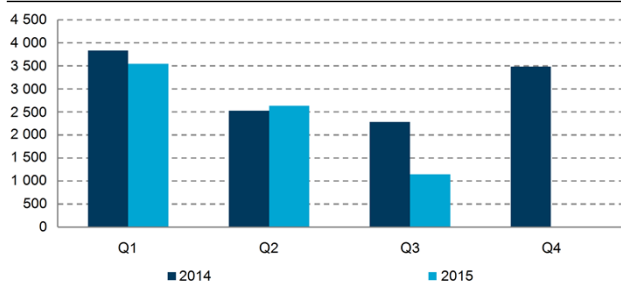
Statkraft has together with regional partners decided to continue studies for a revised 1000 MW wind power project in central Norway. However, there are still uncertainties in the project.

Statkraft has agreed to buy the district heating company Gardermoen Energi from Hafslund. The company delivers 54 GWh annually.

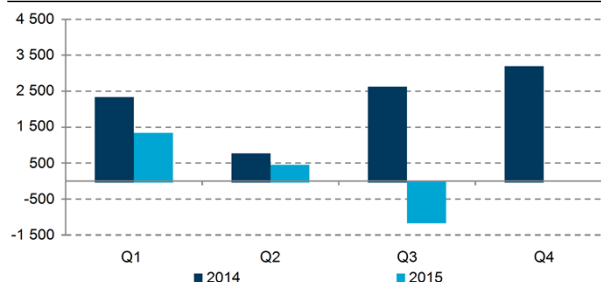
The Cheves hydropower plant in Peru was completed in the third quarter. It has an installed capacity of 172 MW and an annual generation of approximately 840 GWh. This brings Statkraft's total annual renewable power production in Peru up to around 2.5 TWh.

Construction of the Andershaw wind farm in UK has started. The wind farm will have 36 MW in installed capacity and the production will be sold under the UK support scheme. The wind farm is expected to be commissioned in late 2016.

EBITDA – underlying
NOK million



Cash flow from operating activities
NOK million



Realised currency effects on internal loans had a negative effect in cash flow from operating activities in Q3. However, this effect is adjusted in short term items and is neutral on net cash flow from operating activities.

Corporate social responsibility and HSE

	Third quarter		Year to date		Year
	2015	2014	2015	2014	2014
Corporate responsibility and HSE					
Fatalities ¹⁾	0	0	0	3	4
TRI rate Statkraft ^{1) 2)}	5,0	6,0	6,0	5,7	5,5
Serious environmental incidents	0	0	0	0	0
Full-time equivalents; Group			3 927	3 369	3 348
Absence due to illness, Group (%)	2,5	2,9	2,9	3,0	2,8

¹⁾ Includes employees and suppliers in plants where Statkraft owns 20% or more. Third parties (not employees or contractors) are not included.

²⁾ TRI rate: Number of injuries per million hours worked

- The Group's TRI rate was 5.0 in the third quarter.
- There were no serious environmental incidents during this quarter.
- Absence due to illness was somewhat lower than in the third quarter of 2014.

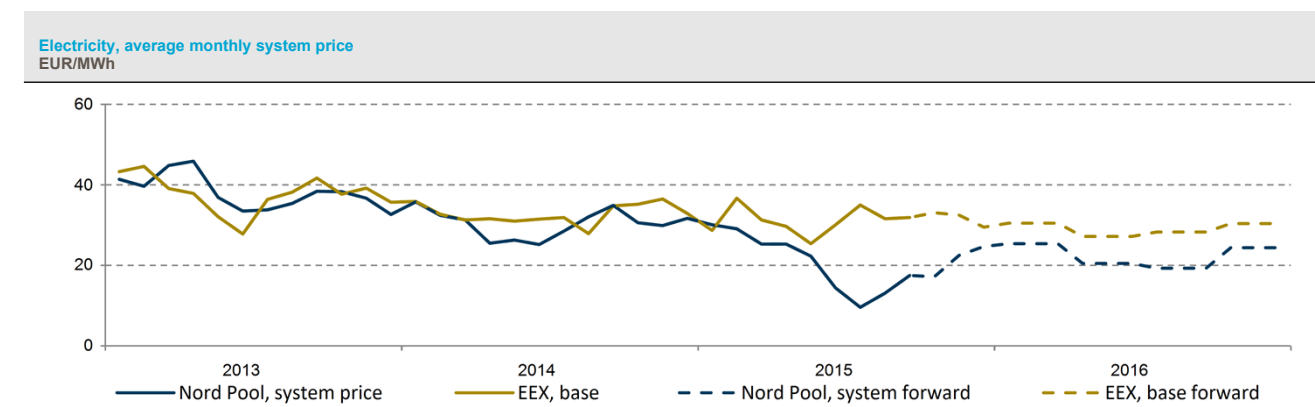
The security situation in Turkey has high attention.

There was one serious injury reported in third quarter 2015. In September an employee from a contractor was injured in connection with work at Nedre Røssåga new power station in Norway.

Market and production

Power prices and optimisation of power production constitute the fundamental basis for Statkraft's revenues. The majority of Statkraft's output is generated in the Nordic region. Power prices are influenced by hydrological factors and commodity prices for thermal power generation.

POWER PRICES



Sources: Nord Pool and the European Energy Exchange (EEX)

The average system price in the Nordic region was 13.4 EUR/MWh in the quarter, a decline of 58% compared with the same period in 2014. The price decrease in the third quarter was driven by a strengthened hydrological balance. Forward prices in the Nordic region fell throughout the quarter.

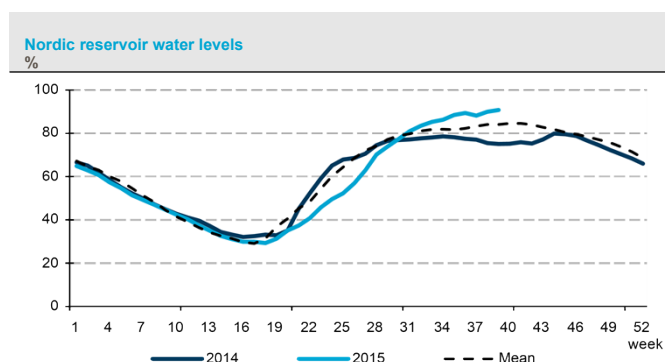
The average spot price in the German market (EEX) was 32.8 EUR/MWh in the quarter, an increase of 4% compared with the same period in 2014, but still at a low level. Forward prices in Germany fell somewhat during the quarter.

The average system price in the UK was 57.7 EUR/MWh in the quarter, an increase of 18% compared with the same period in 2014. The increase was driven by an increase in the carbon price in UK and a weaker EUR against GBP compared to the same period 2014.

	Third quarter			Year to date			Year
EUR/MWh	2015	2014	Change	2015	2014	Change	2014
Prices							
Average system price, Nord Pool	13,4	31,8	-18,5	20,7	29,2	-8,5	29,6
Average spot price (base), EEX	32,8	31,5	1,3	31,2	32,1	-1,0	32,8
Average spot price (peak), EEX	39,1	37,7	1,4	37,8	39,4	-1,5	41,1
Average gas price, EGT	19,9	18,2	1,7	20,8	20,7	0,1	21,1

Sources: Nord Pool, European Energy Exchange (EEX) and Eon Gas Trading (EGT).

CONSUMPTION AND RESOURCE ACCESS IN THE NORDIC REGION



Source: Nord Pool.

TWh	Third quarter		Year to date		Year 2014
	2015	2014	2015	2014	2014
Consumption and output					
Nordic					
Nordic consumption	80,5	76,7	278,8	273,6	374,9
Nordic output	85,1	78,1	290,0	281,7	385,1
Net Nordic import(+)/export(-)	-4,6	-1,3	-11,2	-8,1	-10,2
Norway					
Norwegian consumption	26,9	24,6	95,3	91,2	126,2
Norwegian output	31,7	30,2	106,2	102,9	141,5
Net Norwegian import(+)/export(-)	-4,8	-5,6	-10,9	-11,7	-15,4

The inflow was higher than normal in the period. Total reservoir level in the Nordic region was 108% of normal level. The reservoirs were filled to 91% of capacity (75% in 2014), with a maximum reservoir capacity of 121.4 TWh at the end of the quarter.

In the third quarter, a net 4.6 TWh was exported from the Nordic region, compared with net exports of 1.3 TWh in the corresponding period in 2014.

STATKRAFT'S POWER PRODUCTION

Statkraft's production is determined by water reservoir capacity and reservoir water levels, access to resources (inflow and wind), the margin between power and gas prices (spark spread) and power optimisation.

TWh	Third quarter		Year to date		Year 2014
	2015	2014	2015	2014	2014
Production, technology					
Hydropower	10,5	11,8	39,0	38,9	53,4
Wind power	0,5	0,3	1,6	1,2	1,7
Gas power	0,0	0,1	0,2	0,3	0,5
Bio power	0,1	0,1	0,2	0,2	0,3
Total production	11,1	12,2	41,0	40,6	56,0

TWh	Third quarter		Year to date		Year 2014
	2015	2014	2015	2014	2014
Production, geography					
Norway	8,3	10,4	32,6	33,5	46,4
Nordic ex. Norway	1,6	1,0	5,4	4,1	5,6
Europe ex. Nordic	0,3	0,3	0,8	1,4	1,8
Rest of the world	1,0	0,5	2,2	1,6	2,2
Total production	11,1	12,2	41,0	40,6	56,0

The Group produced a total of 11.1 TWh in the third quarter, a decrease of 9% compared with the same period in 2014. In addition, the Group's district heating production amounted to 0.1 TWh.

Financial performance

NOK million	Third quarter			Year to date			Year
	2015	2014	Change	2015	2014	Change	2014
Key figures							
Net operating revenues, underlying	3 406	4 299	-893	13 759	14 868	-1 110	20 602
EBITDA, underlying	1 142	2 282	-1 140	7 323	8 646	-1 323	12 132
Profit before tax	-4 647	6 058	-10 705	-1 305	10 934	-12 239	7 937
Net profit	-3 940	4 151	-8 091	-2 299	6 989	-9 288	3 892

YEAR TO DATE

The underlying EBITDA was 15% lower than in the first nine months of 2014. The lower net operating revenues so far this year were primarily related to the lower Nordic power prices, deconsolidation of UK wind farms and lower contribution from market operations. The decrease were somewhat offset by acquisitions in Chile and Brasil, higher revenues from end-user sales and district heating. Underlying EBITDA is adjusted for unrealised changes in value on energy contracts, which amounted to NOK 490 million compared with NOK -317 million in the same period in 2014.

Wind power plants in Sweden were written down by NOK 1750 million as a result of expectations of lower power and electricity certificate prices in the coming years.

The share of profit from associated companies and joint ventures was NOK 300 million in the three first quarters of the year compared with NOK 213 million in the same period in 2014. The improvement related primarily to Agder Energi and the deconsolidation of UK wind farms. The share of profit was negatively affected by impairments in both years.

There were negative currency effects as a result of a weakening of NOK against EUR, while the currency effects were positive last year.

Overall, this contributed to a NOK 9288 million decrease in the Group's profit during the first nine months of the year, compared with the same period in 2014.

THIRD QUARTER

The quarterly report shows the development in the third quarter of 2015 compared with the third quarter of 2014, unless otherwise stated. Figures in parentheses show the comparable figures for the corresponding period in 2014.

GROSS OPERATING PROFIT (EBITDA) – UNDERLYING

The underlying EBITDA was NOK 1140 million lower than in the same quarter in 2014, primarily as a result of lower Nordic power prices and lower Norwegian hydropower production. The decrease was partly offset by acquisitions in Chile and Brazil.

OPERATING REVENUES - UNDERLYING

NOK million	Third quarter			Year to date			Year
	2015	2014	Change	2015	2014	Change	2014
Net operating revenues, underlying							
Net physical spot sales, incl. green certificates	7 667	6 764	903	24 155	21 998	2 157	31 133
Concessionary sales at statutory prices	63	64	-1	244	241	3	349
Long-term contracts	2 156	2 123	33	5 825	6 279	-455	8 294
Nordic and Continental Dynamic Asset Management Portfolio	14	80	-65	357	894	-537	971
Trading and origination (excl. market access Germany and UK - renewable)	-9	238	-247	605	556	49	818
Distribution grid	190	194	-4	710	678	31	966
End user	503	684	-182	2 659	2 733	-74	3 988
District heating, energy sales	90	87	3	475	439	37	643
Other sales revenues	-106	-11	-94	-283	-31	-252	-11
Currency hedging energy contracts	-84	-13	-70	-124	-38	-85	-46
Sales revenues	10 485	10 211	274	34 623	33 749	874	47 107
Other operating revenues	335	230	105	855	845	10	1 241
Gross operating revenues	10 821	10 441	380	35 477	34 594	884	48 348
Energy purchase	-7 158	-5 859	-1 298	-20 916	-18 852	-2 064	-26 561
Transmission costs	-257	-283	26	-803	-874	71	-1 185
Net operating revenues	3 406	4 299	-893	13 759	14 868	-1 110	20 602

- Lower Nordic power prices and lower Nordic hydropower production were the main contributors to the reduction in net operating revenues.
- Net physical sales were higher than in the corresponding quarter in 2014 as a result of higher volumes within activities where Statkraft offers minor renewable energy producers market access in Germany, UK and Nordics. This contributes to an increase both in net physical spot sales and energy purchase.
- There were lower revenues from market activities in third quarter compared to same quarter last year.

OPERATING EXPENSES - UNDERLYING

NOK million	Third quarter			Year to date			Year
	2015	2014	Change	2015	2014	Change	2014
Operating expenses, underlying							
Salaries and payroll costs	-936	-875	-61	-2 540	-2 479	-61	-3 332
Depreciation	-825	-751	-74	-2 364	-2 258	-106	-3 021
Property tax and licence fees	-422	-409	-13	-1 248	-1 241	-7	-1 645
Other operating expenses	-905	-732	-173	-2 647	-2 502	-145	-3 494
Operating expenses	-3 089	-2 767	-321	-8 800	-8 480	-320	-11 492

- Other operating expenses were higher than in the same quarter in 2014 mainly related to activities in Norway which also increased other operating revenues.
- In general operating expenses were higher due to increased activity in International hydropower, where new plants have come into operation and acquisition of Desenvix.

ITEMS EXCLUDED FROM THE UNDERLYING OPERATING RESULT

Unrealised changes in value on energy contracts and significant non-recurring items have been excluded from the underlying operating profit. The unrealised changes in value are partly due to the Group's energy contracts being indexed against various commodities, currencies and other indexes.

NOK million	Third quarter			Year to date			Year
	2015	2014	Change	2015	2014	Change	2014
Items excluded from the underlying operating profit							
Unrealised changes in value of energy contracts	1 161	-163	1 323	490	-317	806	2 396
Significant non-recurring items	70	1 507	-1 437	-1 750	1 770	-3 520	2 053
<i>Lawsuit Saurdal concessionary power</i>	-	-	-	-	56	-56	56
<i>Pension - scheme change</i>	-	280	-280	-	280	-280	280
<i>Gain from sale of assets</i>	-	2 276	-2 276	-	2 484	-2 484	2 767
<i>Impairment of property, plant and equipment and intangible assets</i>	70	-1 050	1 120	-1 750	-1 050	-700	-1 050

- There was a positive development in third quarter for long-term power sales agreements denominated in EUR due to a weaker NOK against EUR. In addition there was a positive development on long term gas purchase contracts. This was partly offset by a reduced value on long term contracts in Brazil.
- There was one non-recurring item in the third quarter. This was due to an updated estimate of the impairment from second quarter within wind power in Sweden.

SHARE OF PROFIT FROM ASSOCIATED COMPANIES AND JOINT VENTURES

The Group has major shareholdings in the regional Norwegian power companies BKK and Agder Energi, as well as shareholdings in companies outside Norway, where much of the activity takes place through participation in partly-owned companies.

NOK million	Third quarter			Year to date			Year
	2015	2014	Change	2015	2014	Change	2014
Share of profit from associated companies and joint ventures							
International hydropower	84	58	26	-278	-265	-13	-240
Wind power	-2	14	-16	42	13	29	363
Industrial ownership	76	62	14	538	465	73	535
Others	-	-	-	-2	-	-2	3
Associated companies	158	134	24	300	213	87	661

- The increase for International hydropower was mainly caused by positive one-off effects in India and negative contribution from Desenvix in 2014.
- The decrease for Wind power was mainly caused by negative result from Scira due to lower production in addition to removal of Levy Exemption Certificates.
- The increase for Industrial ownership was due to large positive underlying result in Agder Energi, partly offset by negative unrealised value changes for both energy and currency contracts in BKK.

FINANCIAL ITEMS

NOK million	Third quarter			Year to date			Year 2014
	2015	2014	Change	2015	2014	Change	
Financial items							
Interest income	87	79	8	273	182	91	267
Other financial income	-	62	-62	23	540	-517	592
Gross financial income	87	141	-55	296	722	-426	859
Interest expenses	-368	-324	-44	-888	-934	46	-1 226
Other financial expenses	-503	-16	-487	-717	-54	-663	-83
Gross financial expenses	-871	-340	-531	-1 605	-987	-617	-1 309
Currency gains and losses	-5 195	3 185	-8 380	-3 756	3 061	-6 817	-4 791
Other financial items	-372	63	-435	-239	83	-322	-1 043
Net financial items	-6 352	3 049	-9 402	-5 303	2 879	-8 182	-6 283

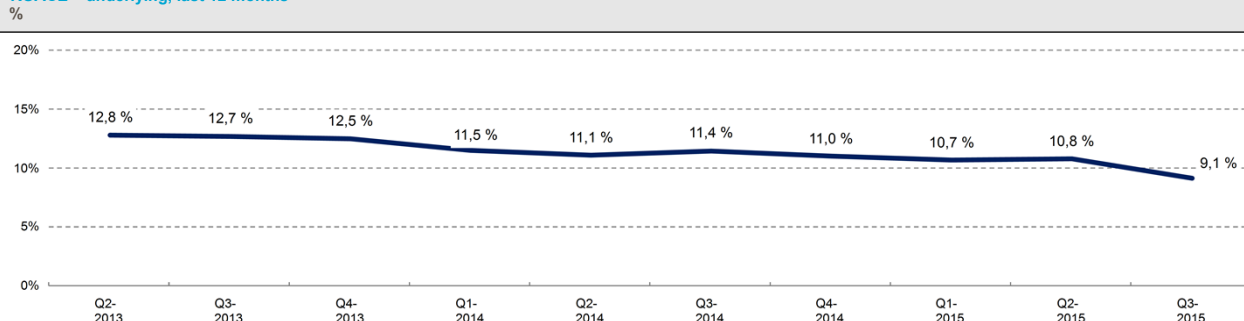
- Decrease in financial income due to gain from a step up acquisition of the Andershaw wind farm in 2014.
- Financial expenses increased mainly due to loss in relation to step up acquisition of Desenvix (ref. note 8).
- Net currency effects primarily related to a weakening of NOK against EUR. Most of the currency effects are offset by positive translation effects in the equity.
- Other financial items included loss on interest rate derivatives and obligations linked to equity instruments.

TAXES

A tax income of NOK 707 million was recorded in the third quarter (expense of NOK 1907 million). The decline in tax expense was mainly due to a lower profit/loss before tax and lower resource rent tax.

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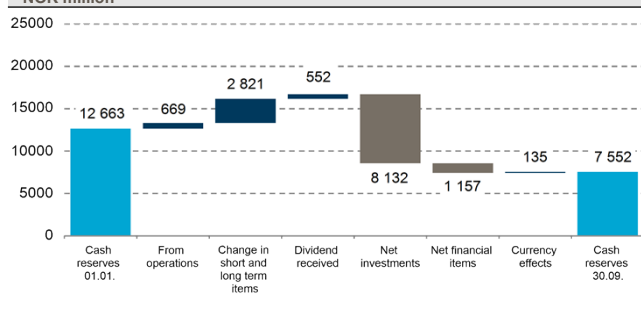
ROACE – underlying, last 12 months



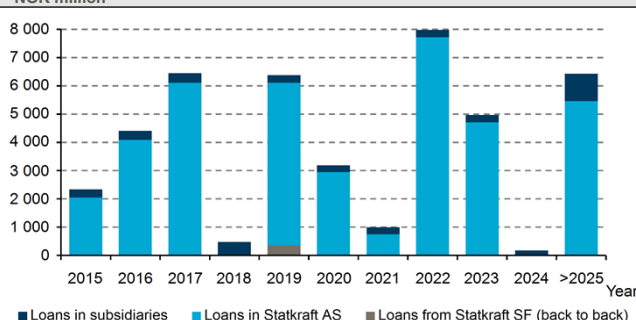
ROACE¹ was 1.9 percentage points below that of 2014. The decline was primarily due to lower operating profit.

CASH FLOW AND CAPITAL STRUCTURE

Cash flow year to date 2015
NOK million



Long-term debt, redemption profile
NOK million



Cash flow

- The Group's operations generated a cash flow of NOK 669 million (NOK 5731 million). Realised currency effects on internal and external loans had a net negative effect. However, this effect is adjusted in short term items.
- The changes in short and long-term items had a positive effect of NOK 2821 million (NOK +1287 million). The change in 2015 was mainly related to currency effects on realised internal and external loans and working capital.
- NOK 552 million (NOK 724 million) was received in dividend – primarily from BKK and Agder Energi.
- Net investments² amounted to NOK -8132 million (NOK -4334 million). This was primarily investments in property, plant and equipment totalling NOK -5841 million and acquisition of shares in Pilmaiquén in Chile of NOK -1928 million and in Desenvix in Brazil of NOK -911 million.
- The net liquidity change from financing amounted to NOK -1157 million (NOK +1212 million). New debt totalled NOK 13 420 million (NOK 1773 million), while repayment of debt was NOK 9519 million (NOK 693 million). Dividend and group contribution amounted to -5073 million, primarily from Statkraft AS to Statkraft SF.

Financial structure

At the end of the quarter, Statkraft had the following financial structure:

- Net interest-bearing debt³ totalled NOK 37 379 million, compared with NOK 23 638 million at the beginning of the year. This increase was primarily related to new investments, payment of dividend and debt in acquired companies in Chile and Brazil.
- The net interest-bearing debt-equity ratio was 30.4%, compared with 21.2% at year-end 2014.
- Current assets, except cash and cash equivalents, amounted to NOK 17 779 million.
- Short-term interest-free debt was NOK 17 680 million.
- Statkraft's equity totalled NOK 85 426 million, compared with NOK 88 059 million at the start of the year. This corresponds to 49.7% of total assets. The decline in equity was linked to dividend for 2014 of NOK 5600 million and a positive total comprehensive income of NOK 2321 million.

¹ ROACE (%): (Operating profit adjusted for unrealised changes in the value of energy contracts and significant non-recurring items x 100) / average capital employed.

² Net investments include investments paid at the end of the quarter, payments received from sale of non-current assets, net liquidity out from the Group upon acquisition of activities and repayment and disbursement of loans.

³ Net interest-bearing debt: Gross interest-bearing liabilities – bank deposits, cash in hand and similar excluding restricted funds – short-term financial investments

INVESTMENTS AND PROJECTS

Total investments in the quarter amounted to NOK 3687 million. Maintenance investments and other investments were primarily related to Nordic hydropower. Investments in new capacity were mainly within hydropower developments in Norway, Turkey, Albania and Chile, as well as wind power developments in Sweden and the UK. The investments in ownership interests were primarily related to the acquisition of shares in Desenvix in Brazil.

NOK mill.	Third quarter 2015	Year to date 2015	The year 2014
Maintenance investments and other investments			
Nordic hydropower	324	902	1 673
Continental energy and trading	19	113	85
International hydropower	13	49	65
Wind power	0	0	1
District heating	4	7	7
Industrial ownership	105	288	470
Other activities	25	52	67
Total	489	1 412	2 368
Investment in new capacity			
Nordic hydropower	190	501	439
Continental energy and trading	7	27	17
International hydropower	655	1 806	3 073
Wind power	854	2 200	3 197
District heating	77	207	309
Industrial ownership	51	167	354
Other activities	12	80	137
Total	1 846	4 989	7 525
Investment in shareholdings			
Nordic hydropower	-	2	-
International hydropower	1 350	3 384	1 126
Wind power	2	99	159
Industrial ownership	-	-	2
Other activities	-	246	-
Total	1 352	3 730	1 287

Projects in consolidated operations

Third quarter	Project	Country	New capacity (MW) ¹⁾	Statkraft's ownership share	Planned completion	
Committed investments in the period						
Wind power	Andershaw	UK	36	100%	2016	Q4
Completed projects in the period						
Hydropower	Cheves	Peru	172	67%	2015	Q3
Main projects under construction						
Hydropower	Nedre Røssåga, fase 1	Norway	-	100%	2017	Q4
	Nedre Røssåga, fase 2	Norway	100	100%	2016	Q4
	Cetin	Turkey	517	100%	2019	Q1
	Devoll	Albania	243	100%	2018	Q4
Wind power	Dudgeon	UK	402	30%	2017	Q4
	Björkhöjden, fase 2	Sweden	126	60%	2015	Q4
District heating	Moss	Norway	21	100%	2016	Q4

¹⁾ Total for project, incl. partners' share.

Segments

The segment structure follows the internal management information that is systematically reviewed by corporate management and used for resource allocation and assessment of goal attainment. The segments are Nordic hydropower, Continental energy and trading, International hydropower, Wind power, District heating and Industrial ownership. Areas not shown as separate segments are presented under the heading Other activities.

Third quarter	Statkraft AS Group	Nordic hydropower	Continental energy and trading	International hydropower	Wind power	District heating	Industrial ownership	Other activities	Group items
From income statement									
Gross operating revenues, underlying	10 821	2 216	7 076	559	108	83	917	147	-287
Net operating revenues, underlying	3 406	1 993	265	482	99	57	546	145	-181
EBITDA, underlying	1 142	1 110	-88	246	-44	-8	147	-201	-20
Operating profit, underlying	317	752	-170	146	-120	-53	14	-233	-20
Operating profit, booked	1 548	1 945	-366	146	-50	-53	117	-192	-20
Share of profit from associated companies and JV	158	-	1	84	-2	1	76	-2	-
EBITDA-margin (%), underlying	10,6	50,1	-1,2	44,0	-41,0	-9,4	16,1	N/A	N/A
Maintenance investments and other investments	489	324	19	13	0	4	105	25	-
Investments in new capacity	1 846	190	7	655	854	77	51	12	-
Investments in shareholdings	1 352	-	-	1 350	2	-	-	-	-
Production									
Production, volume sold (TWh)	11,1	8,3	0,2	1,1	0,4	-	1,1	0,1	-
- whereof hydropower (TWh)	10,5	8,3	0,1	1,0	-	-	1,1	0,1	-
- whereof wind power (TWh)	0,5	-	-	0,1	0,4	-	-	-	-
- whereof gas power (TWh)	0,0	-	0,0	-	-	-	-	-	-
- whereof bio power (TWh)	0,1	-	0,1	-	-	-	-	-	-
Production, district heating (TWh)	0,1	-	-	-	-	0,1	0,0	-	-

NORDIC HYDROPOWER

NOK million	Third quarter		Year to date		Year
	2015	2014	2015	2014	2014
Net operating revenues, underlying	1 993	2 835	8 025	8 933	12 347
EBITDA, underlying	1 110	2 028	5 459	6 383	8 802
Operating profit, underlying	752	1 711	4 413	5 432	7 478
Unrealised value changes energy contracts	1 193	-585	666	-454	1 544
Significant non-recurring items	-	1 323	-	1 478	1 478
Operating profit, booked	1 945	2 449	5 078	6 455	10 500
Share of profit from associated companies and joint ventures	-	-	-	-	-
Maintenance investments and other investments	324	243	902	1 357	1 673
Investments in new capacity	190	138	501	301	439
Investments in shareholdings	-	-	2	-	-
Production, volume sold (TWh)	8,3	10,1	32,2	32,7	44,9

Highlights in the quarter

- In October Statkraft received a concession to build Sternesbekken power plant in Selbu municipality in Sør-Trøndelag, with installed capacity of 2.8 MW and average annual production of about 9 GWh.

Quarterly financial performance

- Underlying EBITDA was lower than in the same quarter of 2014, mainly due to lower power prices and lower production. Operating costs were higher, but were offset by a similar increase in other operating revenues.

Year-to-date financial performance

- Underlying EBITDA was lower than in the same period of 2014, mainly due to lower power prices. Operating costs were stable.

Quarterly investments

- Investments in increased capacity were mainly related to the Nedre Røssåga power plant.

CONTINENTAL ENERGY AND TRADING

NOK million	Third quarter		Year to date		Year
	2015	2014	2015	2014	2014
Net operating revenues, underlying	265	409	1 880	2 160	2 973
EBITDA, underlying	-88	59	749	1 130	1 554
Operating profit, underlying	-170	-34	472	846	1 234
Unrealised value changes energy contracts	-196	384	-609	100	924
Significant non-recurring items	-	16	-	16	16
Operating profit, booked	-366	366	-137	962	2 174
Share of profit from associated companies and joint ventures	1	-	1	-	-
Maintenance investments and other investments	19	15	113	41	85
Investments in new capacity	7	4	27	13	17
Investments in shareholdings	-	-	-	-	-
Production, volume sold (TWh)	0,2	0,3	0,6	0,8	1,1

Highlights in the quarter

- In August Statkraft and Bharat Light and Power (BLP) signed a shareholders' agreement for a new joint venture company in India, Statkraft BLP Solar Solutions Pvt. Ltd. Statkraft and BLP each hold 50% of the new company, which will develop solar installations.

Quarterly financial performance

- Underlying EBITDA was lower than in the same quarter of 2014, mainly due to lower results from trading and origination. Operating expenses were on par.

Year-to-date financial performance

- Underlying EBITDA was lower than in the same period of 2014, mainly due to lower results from market activities. Operating expenses were higher mainly due to provisions for an onerous power purchase contract.

INTERNATIONAL HYDROPOWER

NOK million	Third quarter		Year to date		Year
	2015	2014	2015	2014	
Net operating revenues, underlying	482	228	1 060	671	888
EBITDA, underlying	246	42	534	172	290
Operating profit, underlying	146	4	337	71	148
Unrealised value changes energy contracts	-	-	-	-	-
Significant non-recurring items	-	-1 046	-	-937	-937
Operating profit, booked	146	-1 042	337	-866	-789
Share of profit from associated companies and joint ventures	84	58	-278	-265	-240
Maintenance investments and other investments	13	21	49	36	65
Investments in new capacity	655	554	1 806	2 093	3 073
Investments in shareholdings	1 350	535	3 384	979	1 126
Production, volume sold (TWh)	1,1	0,5	2,4	1,6	2,2

Highlights in the quarter

- Statkraft completed the acquisition of Desenvix in Brazil, becoming majority owner with 81.3%, and changed the name to Statkraft Energias Renováveis (SKER). In august SKER completed a sale of two transmission lines. The company is consolidated from July.
- Cheves hydropower (172 MW) plant in Peru was officially opened 15 September.

Quarterly financial performance

- The increase in underlying EBITDA compared with the third quarter of 2014 was related to revenues from Kargi (started operations), inclusion of Pilmaiquén (acquired in 2015) and SKER consolidated from July. These results are further enhanced by currency effects.
- The increase in share of profit from associated companies and joint ventures was mainly due to negative contribution from Desenvix in 2014 (fully consolidated from July 2015) and a one off effect in India due to payments on old transmission receivables from 2012.

Year-to-date financial performance

- The increase in EBITDA is mainly due to new business in operation, lower holding costs and currency effects.
- The decrease in share of profit from associated companies and joint ventures year to date was mainly due to one-off insurance repayment in 2014.

Quarterly investments

- Investments in new capacity were related to the hydropower developments in Turkey, Albania and Peru. Investment in shareholding are related to SKER in Brazil.

WIND POWER

NOK million	Third quarter		Year to date		Year
	2015	2014	2015	2014	
Net operating revenues, underlying	99	169	434	805	1 064
EBITDA, underlying	-44	7	-3	325	476
Operating profit, underlying	-120	-112	-249	-57	-14
Unrealised value changes energy contracts	-	-	-	-	-
Significant non-recurring items	70	1 075	-1 750	1 075	1 358
Operating profit, booked	-50	963	-2 000	1 018	1 344
Share of profit from associated companies and joint ventures	-2	14	42	13	363
Maintenance investments and other investments	-	16	-	20	1
Investments in new capacity	854	1 223	2 200	2 279	3 197
Investments in shareholdings	2	128	99	128	159
Production, volume sold (TWh)	0,4	0,3	1,5	1,2	1,7

Highlights in the quarter

- Investment decision was taken for Andershaw Wind Farm, a 36 MW onshore project in Scotland under the UK support scheme. The project is expected to be fully commissioned in late 2016.

Quarterly financial performance

- The decline in underlying EBITDA was primarily caused by the deconsolidation of the offshore wind farm in the UK and lower Nordic power prices, partly offset by new production capacity in Sweden.
- The share of profit from associated companies and joint ventures declined due to lower production for the offshore wind farm Sheringham Shoal and that the UK wind farms do not longer receive income from Levy Exemption Certificates. Lower production was related to less wind than normal.

Year-to-date financial performance

- The deconsolidation of the UK wind farms had a negative impact on underlying EBITDA and a positive impact on the share of profit from associated companies and joint ventures.

Quarterly investments

- The investments were mainly related to the onshore wind farms that are under construction, as well as the Dudgeon offshore wind farm outside the coast of UK.

DISTRICT HEATING

NOK million	Third quarter		Year to date		Year
	2015	2014	2015	2014	2014
Net operating revenues, underlying	57	56	317	265	398
EBITDA, underlying	-8	-7	131	84	151
Operating profit, underlying	-53	-44	8	-24	9
Unrealised value changes energy contracts	-	-	-	-	-
Significant non-recurring items	-	13	-	13	13
Operating profit, booked	-53	-31	8	-10	22
Share of profit from associated companies and joint ventures	1	-	2	-	3
Maintenance investments and other investments	4	2	7	5	7
Investments in new capacity	77	81	207	250	309
Investments in shareholdings	-	-	-	-	-
Production, volume sold (TWh)	0,1	0,1	0,6	0,5	0,8

Highlights in the quarter

- Statkraft signed an agreement with Hafslund to buy 100% of the shares in Gardermoen Energi. The transaction is expected to take place 2 November.

Quarterly financial performance

- EBITDA was on par with the same quarter in 2014.

Year-to-date financial performance

- The increase in EBITDA was primarily due to higher generation and waste handling. High availability, good fuel mix and high utilisation of base load contributed further to the improvement.

Quarterly investments

- The investments were primarily related to construction of district heating plants in Moss/Rygge, as well as the development of the district heating grid in existing activities.

INDUSTRIAL OWNERSHIP¹⁾

NOK million	Third quarter		Year to date		Year
	2015	2014	2015	2014	2014
Net operating revenues, underlying	546	597	2 174	2 094	3 007
EBITDA, underlying	147	235	977	931	1 418
Operating profit, underlying	14	116	593	575	920
Unrealised value changes energy contracts	102	23	284	4	-53
Significant non-recurring items	-	80	-	80	80
Operating profit, booked	117	218	877	658	948
Share of profit from associated companies and joint ventures	76	62	538	465	535
Maintenance investments and other investments	105	104	288	333	470
Investments in new capacity	51	99	167	278	354
Investments in shareholdings	-	-	-	2	2
Production, volume sold (TWh)	1,1	1,1	4,0	4,1	5,7

¹⁾ Industrial ownership includes the shareholdings in Skagerak Energi, Fjordkraft, BKK, Agder Energi and Istad. The two former companies are included in the consolidated financial statements, while the other three companies are reported as associated companies.

Highlights in the quarter

- BKK has made the decision to invest in automatic metering and control systems (AMS) for their grid customers in the BKK area. The project will be completed before 2019.
- In October Skagerak Energi entered into an agreement to sell 51% of Skagerak Elektro to Telemark Group.

Quarterly financial performance

- The decrease in EBITDA compared with the same period in 2014 was mainly due to lower power prices.
- The increase in share of profit from associated companies was mainly due higher result in Agder Energi due to increased power sales, grid and end user. The increase was counterbalanced by lower results from BKK due to negative unrealised value changes in energy and currency contracts.

Year-to-date financial performance

- The increase in EBITDA year to date is mainly due to higher contribution from end user business and higher revenues from long term contracts. The increase was counteracted by lower power prices and production.
- The increase from share of profit from associated companies and joint ventures is mainly due to positive unrealised value changes from energy contracts.

Quarterly investments

- The investments were mainly related to new investments in grid activities.

OTHER ACTIVITIES¹⁾

NOK million	Third quarter		Year to date		Year
	2015	2014	2015	2014	2014
Net operating revenues, underlying	145	189	449	488	651
EBITDA, underlying	-201	-109	-515	-395	-557
Operating profit, underlying	-233	-136	-605	-470	-663
Unrealised value changes energy contracts	41	17	116	31	-27
Significant non-recurring items	-	46	-	46	46
Operating profit, booked	-192	-73	-489	-393	-644
Share of profit from associated companies and joint ventures	-2	-	-5	-	-
Maintenance investments and other investments	25	10	52	47	67
Investments in new capacity	12	14	80	97	137
Investments in shareholdings	-	-	246	-	-
Production, volume sold (TWh)	0,1	0,1	0,3	0,2	0,3

¹⁾ The Other activities segment includes small-scale hydropower, innovation and group functions.

Highlights in the quarter

- On 14 September, Statkraft issued a 500 MEUR bond with a maturity of 8 years.

Quarterly financial performance

- The reduced EBITDA in the third quarter is related to a generally higher activity level in Group functions, as well as negative currency effects from energy contracts.

Year-to-date financial performance

- The reduced EBITDA is related to a generally higher activity level in Group functions, as well as negative currency effects from energy contracts.

Quarterly investments

- Maintenance and other investments were primarily associated with administration buildings and IT, while investments in increased capacity were mainly related to investments in small-scale hydropower.

Outlook

The Nordic spot power prices are currently low, but a significant share of the Group's power generation is sold through long-term power contracts which help to stabilise the Group's revenues. Efficient management of Statkraft's large reservoir capacity and market operations are expected to make a positive contribution and going into the winter season Statkraft's hydrological resource situation is robust.

The Group makes considerable investments in order to modernise its ageing hydropower plants in Norway and Sweden. The fast-growing share of renewable energy in the EU is leading to considerable changes in the European power system and has contributed to low power prices in Europe. At the same time, the energy transition entails investment opportunities within renewable energy. Statkraft is developing new projects within hydropower, wind power and district heating, and also maintains a high level of activity within market operations.

In emerging markets there is a rising demand for energy. Based on Statkraft's core expertise, this provides large opportunities for value creation within renewable energy. The acquisitions in Chile and Brazil and completion of new hydropower plants in Turkey and Peru in 2015 have strengthened Statkraft's position. More new production capacity under construction will result in increased income from the Group's international operations.

Oslo, 27 October 2015
The Board of Directors of Statkraft AS

Statkraft AS Group Interim Financial Statements

	Third quarter		Year to date		The year
NOK million	2015	2014	2015	2014	2014
COMPREHENSIVE INCOME					
PROFIT AND LOSS					
Sales revenues	12 435	9 431	36 403	30 968	48 246
Other operating revenues	335	2 507	855	3 329	4 008
Gross operating revenues	12 770	11 937	37 258	34 297	52 254
Energy purchase	-7 947	-5 242	-22 207	-16 347	-25 264
Transmission costs	-257	-283	-803	-874	-1 185
Net operating revenues	4 566	6 412	14 248	17 076	25 805
Salaries and payroll costs	-936	-595	-2 540	-2 199	-3 051
Depreciation, amortisation and impairments	-755	-1 801	-4 114	-3 308	-4 071
Property tax and licence fees	-422	-409	-1 248	-1 226	-1 630
Other operating expenses	-905	-732	-2 647	-2 502	-3 493
Operating expenses	-3 019	-3 537	-10 550	-9 234	-12 246
Operating profit/loss	1 548	2 875	3 698	7 842	13 560
Share of profit/loss from associates and joint ventures	158	134	300	213	661
Financial income	87	141	296	722	859
Financial expenses	-871	-340	-1 605	-987	-1 309
Net currency effects	-5 195	3 185	-3 756	3 061	-4 791
Other financial items	-372	63	-239	83	-1 043
Net financial items	-6 352	3 049	-5 303	2 879	-6 283
Profit/loss before tax	-4 647	6 058	-1 305	10 934	7 937
Tax expense	707	-1 907	-994	-3 944	-4 045
Net profit/loss	-3 940	4 151	-2 299	6 989	3 892
Of which non-controlling interest	-193	80	-720	437	684
Of which majority interest	-3 747	4 071	-1 579	6 552	3 209
OTHER COMPREHENSIVE INCOME					
Items in other comprehensive income that recycle over profit/loss:					
Changes in fair value of financial instruments	-929	287	-822	137	-907
Income tax related to changes in fair value of financial instruments	242	-77	161	-41	276
Items recorded in other comprehensive income in associates and joint arrangements	-187	-120	-20	-248	-123
Currency translation effects	5 101	-2 791	4 216	-2 347	7 734
Reclassification currency translation effects related to foreign operations disposed of in the year	772	-74	772	-19	-69
Items in other comprehensive income that will not recycle over profit/loss:					
Estimate deviation pensions	-274	-462	491	-967	-704
Income tax related to estimate deviation pensions	88	109	-177	308	184
Other comprehensive income	4 812	-3 126	4 620	-3 175	6 392
Comprehensive income	872	1 025	2 321	3 814	10 284
Of which non-controlling interest	-231	-165	-576	607	1 322
Of which majority interest	1 105	1 189	2 897	3 207	8 962

NOK million	30.09.2015	30.09.2014	31.12.2014
STATEMENT OF FINANCIAL POSITION			
ASSETS			
Intangible assets	6 227	2 853	3 439
Property, plant and equipment	109 422	99 080	99 199
Investments in associates and joint ventures	18 350	16 031	19 027
Other non-current financial assets	7 472	3 288	6 093
Derivatives	5 077	4 281	5 616
Non-current assets	146 550	125 534	133 374
Inventories	2 387	1 040	2 088
Receivables	9 424	6 873	12 433
Short-term financial investments	618	432	443
Derivatives	5 350	7 150	6 816
Cash and cash equivalents (included restricted cash)	7 552	12 317	12 663
Current assets	25 331	27 812	34 444
Assets	171 879	153 345	167 817
EQUITY AND LIABILITIES			
Paid-in capital	56 361	51 361	56 361
Retained earnings	21 167	18 119	23 866
Non-controlling interest	7 897	7 084	7 833
Equity	85 426	76 564	88 059
Provisions	19 691	18 077	18 796
Long-term interest-bearing liabilities	41 736	28 154	27 438
Derivatives	3 534	3 716	3 556
Long-term liabilities	64 961	49 947	49 790
Short-term interest-bearing liabilities	3 813	10 314	9 306
Taxes payable	1 858	3 581	3 546
Other interest-free liabilities	9 968	6 274	9 808
Derivatives	5 855	6 666	7 308
Current liabilities	21 493	26 835	29 968
Equity and liabilities	171 879	153 345	167 817

NOK million	Paid-in capital	Other equity	Accumulated translation differences	Retained earnings	Total majority	Non-controlling interests	Total equity
STATEMENT OF CHANGES IN EQUITY							
Balance as of 01.01.2014	49 011	16 654	-2 327	14 328	63 338	7 769	71 107
Net profit/loss	-	6 552	-	6 552	6 552	437	6 989
Items in other comprehensive income that recycles over profit/loss:							
Changes in fair value of financial instruments	-	137	-	137	137	-	137
Income tax related to changes in fair value of financial instruments	-	-41	-	-41	-41	-	-41
Items recorded in other comprehensive income in associates and joint arrangements	-	-253	-	-253	-253	5	-248
Reclassification currency translation effects related to foreign operations disposed of in the year	-	-36	-	-36	-36	18	-19
Currency translation effects	-	-	-2 511	-2 511	-2 511	164	-2 347
Items in OCI that will not recycle over profit/loss:							
Estimate deviation pensions	-	-950	-	-950	-950	-17	-967
Income tax related to estimate deviation pensions	-	308	-	308	308	-	308
Total comprehensive income for the period	-	5 718	-2 511	3 207	3 207	607	3 813
Dividend and Group contribution paid	-	-	-	-	-	-74	-74
Business combinations/divestments	-	585	-	585	585	-1 424	-840
Liability of the option to increase shareholding in subsidiary	-	-	-	-	-	-	-
Capital increase	2 350	-	-	-	2 350	206	2 556
Balance as of 30.09.2014	51 361	22 957	-4 838	18 119	69 480	7 084	76 564
Balance as of 01.01.2014	49 011	16 654	-2 327	14 328	63 338	7 769	71 107
Net profit/loss	-	3 209	-	3 209	3 209	684	3 892
Items in other comprehensive income that recycles over profit/loss:							
Changes in fair value of financial instruments	-	-907	-	-907	-907	-	-907
Income tax related to changes in fair value of financial instruments	-	276	-	276	276	-	276
Items recorded in other comprehensive income in associates and joint arrangements	-	-128	-	-128	-128	5	-123
Reclassification currency translation effects related to foreign operations disposed of in the year	-	-	-86	-86	-86	18	-69
Currency translation effects	-	-	7 066	7 066	7 066	668	7 734
Items in OCI that will not recycle over profit/loss:							
Estimate deviation pensions	-	-629	-	-629	-629	-75	-704
Income tax related to estimate deviation pensions	-	160	-	160	160	23	184
Total comprehensive income for the period	-	1 981	6 980	8 962	8 962	1 322	10 284
Dividend and Group contribution paid	-	-	-	-	-	-72	-72
Business combinations/divestments	-	585	-	585	585	-1 424	-839
Capital increase	7 350	-	-	-	7 350	227	7 578
Balance as of 31.12.2014	56 361	19 220	4 654	23 876	80 235	7 823	88 059
Net profit/loss	-	-1 579	-	-1 579	-1 579	-720	-2 299
Items in other comprehensive income that recycles over profit/loss:							
Changes in fair value of financial instruments	-	-798	-	-798	-798	-24	-822
Income tax related to changes in fair value of financial instruments	-	175	-	175	175	-14	161
Items recorded in other comprehensive income in associates and joint arrangements	-	-20	-	-20	-20	-	-20
Reclassification currency translation effects related to foreign operations disposed of in the year	-	-	772	772	772	-	772
Currency translation effects	-	-	4 038	4 038	4 038	178	4 216
Items in OCI that will not recycle over profit/loss:							
Estimate deviation pensions	-	486	-	486	486	6	491
Income tax related to estimate deviation pensions	-	-175	-	-175	-175	-2	-177
Total comprehensive income for the period	-	-1 912	4 809	2 897	2 897	-576	2 321
Dividend and Group contribution paid	-	-5 600	-	-5 600	-5 600	-234	-5 834
Business combinations/divestments	-	-	-	-	-	739	739
Transactions with non-controlling interest	-	-5	-	-5	-5	-9	-14
Liability of the option to increase shareholding in subsidiary	-	-	-	-	-	-	-
Capital increase	-	-	-	-	-	156	156
Balance as of 30.09.2015	56 361	11 704	9 463	21 167	77 528	7 897	85 426

NOK million	Year to date		The year
	2015	2014	2014
STATEMENT OF CASH FLOW			
CASH FLOW FROM OPERATING ACTIVITIES			
Profit before tax	-1 305	10 934	7 937
Profit/loss on sale of non-current assets	1	-155	-80
Depreciation, amortisation and impairments	4 114	3 308	4 071
Profit/loss from the sale of business	-	-2 276	-2 559
Profit/loss from the sale of shares, and associates and joint ventures	471	-69	-69
Profit from restructuring of SN Power	-	-564	-564
Share of profit/loss from associates and joint ventures	-300	-213	-661
Unrealised changes in value	819	-1 889	4 412
Taxes	-3 131	-3 345	-3 593
Cash flow from operating activities	669	5 731	8 895
Changes in long term items	-138	106	-52
Changes in short term items	2 959	1 181	-2 674
Dividend from associates	552	724	729
Net cash flow operating activities	A	4 042	7 742
CASH FLOW FROM INVESTING ACTIVITIES			
Investments in property, plant and equipment*	-5 841	-6 736	-8 801
Proceeds from sale of non-current assets	136	42	-17
Business divestments net liquidity inflow to the Group	380	3 491	4 688
Business combinations and asset purchase, net liquidity outflow from the Group**	-2 848	-74	-74
Restructuring of SN Power, net liquidity outflow from the Group	-	-770	-770
Loans to third parties	-3	-90	-100
Repayment of loans from third parties	307	392	390
Considerations regarding investments in other companies **	-264	-589	-765
Net cash flow from investing activities	B	-8 132	-5 449
CASH FLOW FROM FINANCING ACTIVITIES			
New debt	13 420	1 773	1 917
Repayment of debt	-9 519	-693	-3 900
Capital increase	-	-	5 000
Dividend and group contribution paid	-5 073	-74	-74
Share issue in subsidiary to non-controlling interests	15	206	225
Net cash flow from financing activities	C	-1 157	3 168
Net change in cash and cash equivalents	A+B+C	-5 247	4 617
Currency exchange rate effects on cash and cash equivalents	135	11	362
Cash and cash equivalents 01.01	12 663	7 685	7 685
Cash and cash equivalents 30.09/31.12***	7 552	12 317	12 663
Unused committed credit lines	14 000	12 000	12 000
Unused overdraft facilities	2 200	2 200	2 200
Restricted Cash	-	-	-

*Investments in the cash flow are NOK 560 million lower than investments in fixed assets in the segment reporting due to prepayments in earlier periods and also acquisition of assets from investments not yet paid as of third quarter 2015.

** Investments in business combinations, asset purchase and investment in other companies are NOK 618 million lower than for investments in other companies shown in the segment reporting. This is mainly due to cash in the acquired companies of NOK 329 million, part of the acquisition cost not yet paid as of third quarter of NOK 337 as well as investments by Statkraft Forsikring not presented as investment in the segment reporting of - NOK 55 million.

***Included in cash and cash equivalents are NOK 446 million related to joint operations as of third quarter 2015.

NOK million	Statkraft AS Group	Nordic hydropower	Continental energy and trading	International hydropower	Wind power	District heating	Industrial ownership	Other activities	Group items
SEGMENTS									
3rd quarter 2015									
Operating revenue external, underlying	12 770	1 920	7 110	521	24	83	912	20	2 181
Operating revenue internal, underlying	-	296	-33	38	84	-	5	127	-518
Gross operating revenues, underlying	12 770	2 216	7 076	559	108	83	917	147	1 663
Net operating revenues, underlying	4 566	1 993	265	482	99	57	546	145	980
Operating profit/loss, underlying	1 548	752	-170	146	-120	-53	14	-233	1 211
Unrealised value change energy derivatives	-	1 193	-196	-	-	-	102	41	-1 140
Non-recurring items	-	-	-	-	70	-	-	-	-70
Operating profit/loss	1 548	1 945	-366	146	-50	-53	117	-192	-
Share of profit/loss from associates and joint ventures	158	-	1	84	-2	1	76	-2	-
Profit/loss before financial items and tax	1 705	1 945	-365	230	-52	-52	193	-194	-
Year to date 2015									
Operating revenue external, underlying	37 258	7 126	20 811	1 142	-75	430	4 339	60	3 424
Operating revenue internal, underlying	-	1 799	-241	56	534	4	35	396	-2 583
Gross operating revenues, underlying	37 258	8 925	20 570	1 198	460	434	4 374	456	841
Net operating revenues, underlying	14 248	8 025	1 880	1 060	434	317	2 174	449	-91
Operating profit/loss, underlying	3 698	4 413	472	337	-249	8	593	-605	-1 270
Unrealised value change energy derivatives	-	666	-609	-	-	-	284	116	-457
Non-recurring items	-	-	-	-	-1 750	-	-	-	1 750
Operating profit/loss	3 698	5 078	-137	337	-2 000	8	877	-489	23
Share of profit/loss from associates and joint ventures	300	-	1	-278	42	2	538	-5	-
Profit/loss before financial items and tax	3 998	5 078	-137	59	-1 957	11	1 415	-494	23
Balance sheet 30.09.2015									
Investment in associates and joint ventures	18 350	-	7	5 699	3 574	9	9 035	22	4
Other assets	153 529	56 155	5 762	27 186	8 202	3 498	14 996	26 677	11 053
Total assets	171 879	56 155	5 769	32 885	11 776	3 507	24 031	26 699	11 057
Depreciations, amortisation and impairments	-4 114	-1 046	-277	-198	-1 997	-123	-385	-89	-
Maintenance investments and other investments	1 412	902	113	49	-	7	288	52	-
Investments in new generating capacity	4 989	501	27	1 806	2 200	207	167	80	-
Investments in other companies	3 730	2	-	3 384	99	-	-	246	-
3rd quarter 2014									
Operating revenue external, underlying	11 937	2 604	5 855	252	-68	80	1 188	70	1 957
Operating revenue internal, underlying	-	502	-157	4	247	-	7	121	-724
Gross operating revenues, underlying	11 937	3 106	5 698	256	179	80	1 196	191	1 233
Net operating revenues, underlying	6 412	2 835	409	228	169	56	597	189	1 930
Operating profit/loss, underlying	2 875	1 711	-34	4	-112	-44	116	-136	1 370
Unrealised value change energy derivatives	-	-585	384	-	-	-	23	17	161
Non-recurring items	-	1 323	16	-1 046	1 075	13	80	46	-1 507
Operating profit/loss	2 875	2 449	366	-1 042	963	-31	218	-73	25
Share of profit/loss from associates and joint ventures	134	-	-	58	14	-	62	-	-
Profit/loss before financial items and tax	3 008	2 449	366	-984	977	-31	280	-73	25
Year to date 2014									
Operating revenue external, underlying	34 297	7 782	18 991	754	185	403	4 496	126	1 560
Operating revenue internal, underlying	-	2 001	-249	4	649	-	12	368	-2 784
Gross operating revenues, underlying	34 297	9 782	18 742	758	833	403	4 507	494	-1 224
Net operating revenues, underlying	17 076	8 933	2 160	671	805	265	2 094	488	1 660
Operating profit/loss, underlying	7 842	5 432	846	71	-57	-24	575	-470	1 469
Unrealised value change energy derivatives	-	-454	100	-	-	-	4	31	320
Non-recurring items	-	1 478	16	-937	1 075	13	80	46	-1 770
Operating profit/loss	7 842	6 455	962	-866	1 018	-10	658	-393	18
Share of profit/loss from associates and joint ventures	213	-	-	-265	13	-	465	-	-
Profit/loss before financial items and tax	8 055	6 455	962	-1 131	1 031	-10	1 123	-393	18
Balance sheet 30.09.2014									
Investment in associates and joint ventures	16 031	-	-	3 451	984	-	9 006	-	2 590
Other assets	137 314	53 661	4 982	12 929	11 738	3 295	14 783	24 655	11 272
Total assets	153 345	53 661	4 982	16 380	12 721	3 295	23 789	24 655	13 862
Depreciations, amortisation and impairments	-3 308	-951	-284	-1 151	-382	-108	-356	-75	-
Maintenance investments and other investments	1 838	1 357	41	36	20	5	333	47	-
Investments in new generating capacity	5 311	301	13	2 093	2 279	250	278	97	-
Investments in other companies	1 109	-	-	979	128	-	2	-	-

NOK million	Statkraft AS Group	Nordic hydropower	Continental energy and trading	International hydropower	Wind power	District heating	Industrial ownership	Other activities	Group items
SEGMENTS									
The Year 2014									
Operating revenue external, underlying	52 254	10 617	26 448	1 004	258	595	6 504	154	6 673
Operating revenue internal, underlying	-	2 945	-275	1	850	2	22	505	-4 051
Gross operating revenues, underlying	52 254	13 563	26 173	1 006	1 108	597	6 526	659	2 622
Net operating revenues, underlying	25 805	12 347	2 973	888	1 064	398	3 007	651	4 476
Operating profit/loss, underlying	13 560	7 478	1 234	148	-14	9	920	-663	4 447
Unrealised value change energy derivatives	-	1 544	924	-	-	-	-53	-27	-2 389
Non-recurring items	-	1 478	16	-937	1 358	13	80	46	-2 054
Operating profit/loss	13 560	10 500	2 174	-789	1 344	22	948	-644	4
Share of profit/loss from associates and joint ventures	661	-	-	-240	363	3	535	-	-
Profit/loss before financial items and tax	14 220	10 500	2 174	-1 029	1 707	25	1 482	-644	4
Balance sheet 31.12.2014									
Investment in associates and joint ventures	19 027	-	-	6 957	3 072	7	8 986	-	5
Other assets	148 790	55 054	5 560	15 641	7 461	3 373	14 852	25 183	21 666
Total assets	167 817	55 054	5 560	22 598	10 533	3 380	23 838	25 183	21 671
Depreciations, amortisation and impairments	-4 071	-1 324	-320	-1 191	-490	-142	-498	-106	-
Maintenance investments and other investments*	2 368	1 673	85	65	1	7	470	67	-
Investments in new generating capacity	7 525	439	17	3 073	3 197	309	354	137	-
Investments in other companies	1 287	-	-	1 126	159	-	2	-	-

Comparative figures are restated as a consequence of transferring the trading and origination activities from the segment International hydropower to Continental energy & trading through the SN power restructuring.

*Maintenance investments and other investments includes the addition of Leirdøla power plant of NOK 506 million. The addition is classified under other investments, as it is part of an asset swap that does not generate new capacity for the group.

Selected notes to the accounts

1. FRAMEWORK AND MATERIAL ACCOUNTING POLICIES

The consolidated financial statements for the third quarter of 2015, closed on 30 September 2015, have been prepared in accordance with the accounting principles in International Financial Reporting Standards (IFRS) and consist of Statkraft AS and its subsidiaries and associates. The interim financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting. As the information provided in the interim financial statements is less comprehensive than that contained in the annual financial statements, these statements should therefore be read in conjunction with the consolidated annual financial statements for 2014. The interim accounts have not been audited. The accounting principles applied in the interim financial statements are the same as those used for the annual financial statements.

2. PRESENTATION OF FINANCIAL STATEMENTS

The presentation in the interim report has been prepared in accordance with the requirements in IAS 34. The schedules comply with the requirements in IAS 1.

3. ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS

In applying the Group's accounting principles to the preparation of the interim financial statements, the management has exercised its judgment and employed estimates and assumptions that affect the figures included in the income statement and balance sheet.

The most important assumptions regarding future events and other significant sources of uncertainty in relation to the estimates, and which may involve a significant risk of material changes to the amounts recognised in future financial periods, are discussed in the annual financial statements for 2014.

In preparing the consolidated financial statements for the third quarter, the Group's management has exercised its judgment in relation to the same areas where such judgment has had material significance in relation to the figures included in the Group's income statement and balance sheet, as discussed in the annual financial statements for 2014.

4. SEGMENT REPORTING

The Group reports operating segments in accordance with how the corporate management makes, follows up and evaluates its decisions. The operating segments have been identified on the basis of internal management information that is periodically reviewed by the management and used as a basis for resource allocation and key performance review.

5. UNREALISED EFFECTS PRESENTED IN THE INCOME STATEMENT

The table below shows the lines in the financial statements where the unrealised effects appear.

NOK million	Third quarter 2015			Year to date 2015		
	Unrealised	Realised	Total	Unrealised	Realised	Total
UNREALISED EFFECTS REPORTED IN P&L						
Sales revenues						
Long term contracts	1 741	2 156	3 897	1 728	5 825	7 553
Nordic and Continental Dynamic Asset Management Portfolio	105	14	120	-110	357	247
Trading and origination	-907	898	-9	-1 038	1 643	605
End user	63	503	565	47	2 659	2 706
Other sales revenues	-	7 905	7 905	-	25 301	25 301
Eliminations	41	-84	-43	116	-124	-8
Total sales revenues	1 043	11 392	12 435	743	35 660	36 403
Energy purchase	-789	-7 158	-7 947	-1 291	-20 916	-22 207
Net currency effects	-2 478	-2 717	-5 195	-54	-3 702	-3 756
Other financial items						
Net gains and losses on derivatives and securities	-370	-3	-372	-218	-21	-239
Impairment and gain/loss of financial assets	-	-	-	-	-	-
Total unrealised effects	-2 595			-819		

NOK million	Third quarter 2014			Year to date 2014			Year 2014		
	Unrealised	Realised	Total	Unrealised	Realised	Total	Unrealised	Realised	Total
UNREALISED EFFECTS REPORTED IN P&L									
Sales revenues									
Long term contracts	-675	2 123	1 448	-2 374	6 279	3 904	1 429	8 294	9 722
Nordic and Continental Dynamic Asset Management Portfolio	-118	80	-38	-496	894	398	-317	971	655
Trading and origination	52	187	238	69	487	556	206	612	818
End User	-3	684	681	18	2 733	2 751	14	3 988	4 002
Other sales revenues	-	7 097	7 097	-	23 366	23 366	-	33 121	33 121
Eliminations	17	-13	4	31	-38	-7	-27	-46	-73
Total sales revenues	-727	10 158	9 431	-2 752	33 721	30 968	1 304	46 941	48 246
Energy purchase	617	-5 859	-5 242	2 505	-18 852	-16 347	1 298	-26 561	-25 264
Net currency effects	2 600	586	3 185	2 050	1 011	3 061	-5 974	1 183	-4 791
Other financial items									
Net gains and losses on derivatives and securities	75	1	76	98	-1	97	-1 028	-	-1 028
Impairment and gain/loss of financial assets	-13	-	-13	-13	-2	-14	-13	-2	-14
Total unrealised effects	2 552			1 889			-4 412		

6. CURRENCY EFFECTS ON INTERNAL LOANS

Net currency effects on internal loans as of the third quarter amounted to NOK -1202 million, of which NOK 846 million was unrealised and NOK -2049 million was realised. The negative effect was mainly a result of a weaker NOK against EUR.

Statkraft Treasury Centre (STC) provides loans to the Group's companies, mainly in the companies' local currency. STC prepares its accounts in EUR and reports currency effects of lending in the income statement. STC's financial reporting is converted to NOK in the consolidation, and currency effects for the net investment in STC are reported in other comprehensive income.

The same principle will apply for loans in local currencies provided from foreign subsidiaries to Statkraft AS through the Group cash pool. As the liquidity situation will vary over time, Statkraft AS may also be the lender at the period end. In such situations the effect recognised in the income statement are not offset by a corresponding effect through other comprehensive income.

7. HEDGE ACCOUNTING

Statkraft has used hedge accounting in 2015 that has reduced the volatility in the income statement. A major share of the debt in EUR has been hedged against market rate changes.

Statkraft has set up hedge accounting of parts of the net investments in STC in EUR, as well as parts of the net investments in Statkraft UK Ltd in GBP. The effect of this is that a loss of NOK 763 million in 2015 are recognised in other comprehensive income instead of in the income statement.

8. TRANSACTIONS

On 6 February, Statkraft, along with Södra Skogägarna Ekonomisk Förening (Södra), established the company Silva Green Fuel AS, organised as a joint venture, with the goal of establishing future production of biofuel based on forest raw material at the industrial area housing the former cellulose factory at Tofte in Hurum. Statkraft and Södra own 51% and 49%, respectively, of the new company. The owners have injected NOK 50 million into the company as seed capital.

During the establishment of Silva Green Fuel AS, Statkraft acquired all shares in Statkraft Tofte AS, previously Södra Cell Tofte AS. The acquisition of shares in Statkraft Tofte AS is recognised as purchase of assets. The total cost price for the purchase of shares in Statkraft Tofte AS was NOK 220 million. Net assets in the company totalled NOK 153 million at takeover, in addition to the identified excess value of operating equipment at NOK 67 million.

On 12 February, Statkraft and RWE Innogy GmbH entered into an agreement to develop and construct the offshore wind farm Triton Knoll, which may have an installed capacity of up to 900 MW. The offshore wind farm is located off the eastern coast of England. Through this agreement, Statkraft secures 50% of Triton Knoll Offshore Wind Ltd, which is organised as a joint venture. Statkraft paid NOK 86 million for its shareholding in Triton Knoll.

On 23 April, Statkraft completed its purchase of the listed hydropower company Empresa Eléctrica Pilmaiquén S.A. in Chile. The total cost price for 98.18% of the shares was NOK 1948 million. Net assets as of 23 April 2015 totalled NOK -272 million. The negative value in equity is from an earlier purchase of non-controlling interest, where the excess values were booked against equity. The preliminary acquisition analysis shows an excess value of NOK 2257 million, mainly allocated to water rights. The preliminary analysis also gives goodwill of NOK 605 million, which mainly relates to the difference between net present value and nominal value of the deferred tax on excess values. An additional 0.81% shareholding was acquired after the transaction date.

On 13 July, Statkraft completed its purchase of 35% of the shares of Desenvix Energias Renováveis S.A. in Brazil. The transaction increased Statkraft's ownership interest from 46.3% to 81.3%. The estimated total cost price for 81.3% of the shares

was BRL 1227 million, and consists of cash payment of BRL 474 million, fair value of previously ownership of BRL 694 million and an estimated contingent consideration of BRL 58 million. Net assets as of 30 June 2015 in Desenvix totalled BRL 722 million. The excess values from the transaction are preliminary booked towards goodwill and non-controlling interest. The acquisition analysis will be prepared in the fourth quarter of 2015.

According to IFRS 10, the transaction represents a change of control from an investment in an associated company to an investment in a subsidiary. A transaction that entails a change of control in accordance with IFRS 3 is treated as a realisation and require that a gain/loss at the time of de-recognition of the associated company has to be calculated. At realisation any negative or positive effect from accumulated translation differences has to be presented as a loss/gain in the income statement and a corresponding positive/negative recycling amount through comprehensive income, resulting in a zero effect in equity. The estimated accounting effect of the derecognition of the associated company is a net loss of NOK 471 million. The net loss consists of a gain of NOK 301 million on the underlying net asset in BRL, and a loss on accumulated translation differences of NOK 772 million.



Interim Report
Q3/2015
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